



Impact of Dynamic Load from Renewable Energy Sources on PEM Electrolyzer Lifetime



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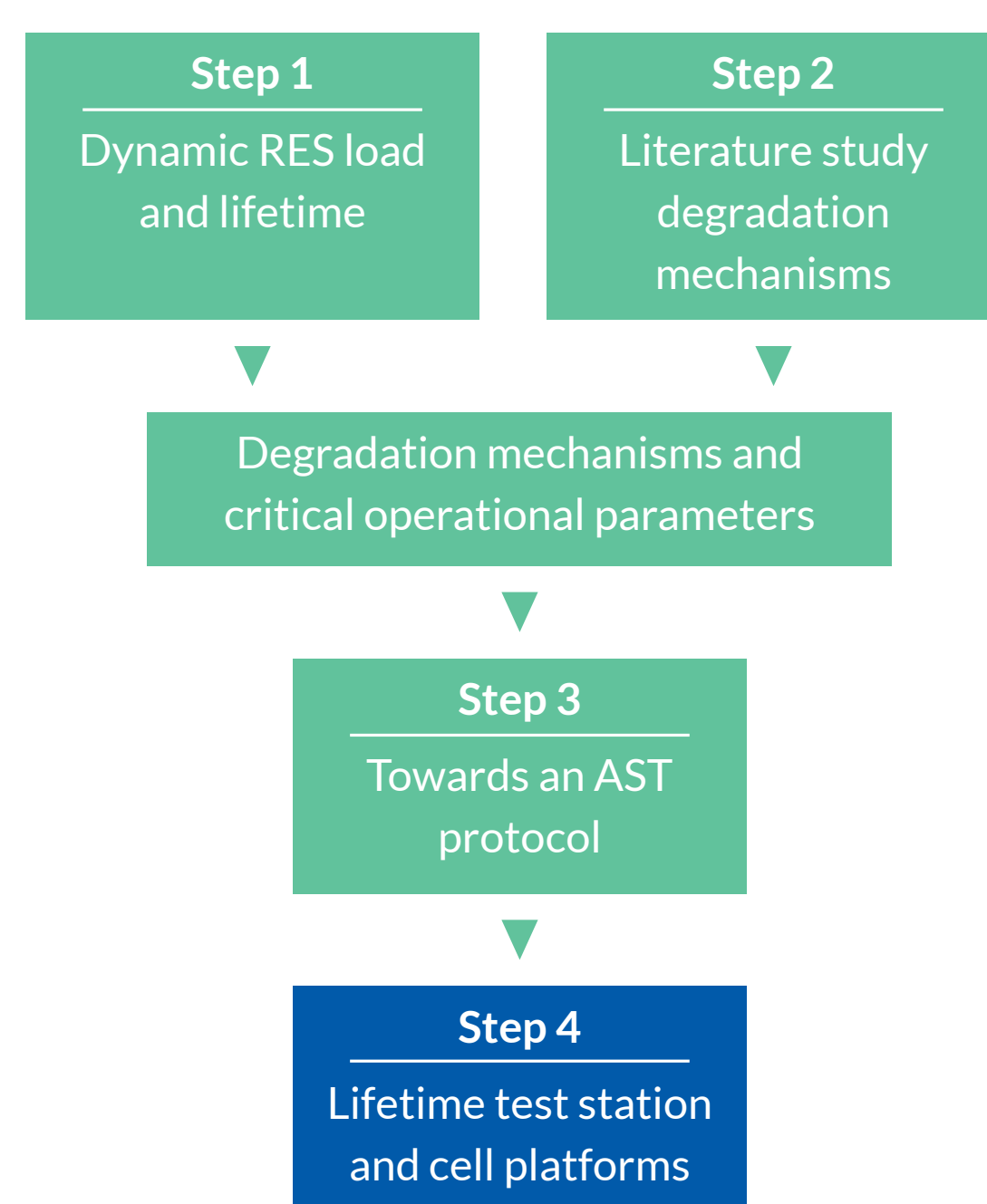
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INTRODUCTION

Proposal for an Accelerated Stress Test (AST) protocol for PEM-based electrolyzers on single cell level:

- Hydrogen production by electrolysis is important for matching renewable energy supply (RES) and energy demand;
- Electrolyzer cost, efficiency, and lifetime needs further progress: Cost and efficiency improvement impact lifetime;
- Electrolyzer lifetime determination is time-consuming and expensive and therefore limits testing of large number of cell materials;
- Accelerated Stress Testing (AST) is cost efficient way for prediction of component lifetime.

APPROACH TOWARDS AST PROTOCOL PROPOSAL



STEP 1: DYNAMIC RES LOAD PATTERN AND LIFETIME

- PEM-based electrolyzers as demand response devices can respond sufficiently fast;
- Several main electrolyzer manufacturers show that dynamic load operation has no significant additional contribution to degradation behaviour;
- Reducing cost and improving efficiency for PEM-based electrolyzer puts more demands on lifetime issues due to introduction of new materials and more challenging operating conditions;
- AST protocols are needed to address in a cost and time efficient manner lifetime issues of the new materials and more challenging operating conditions.

STEP 2: DYNAMIC RES LOAD PATTERN AND LIFETIME

- Critical operating parameters: Temperature, anode oxygen pressure and variation in current density.

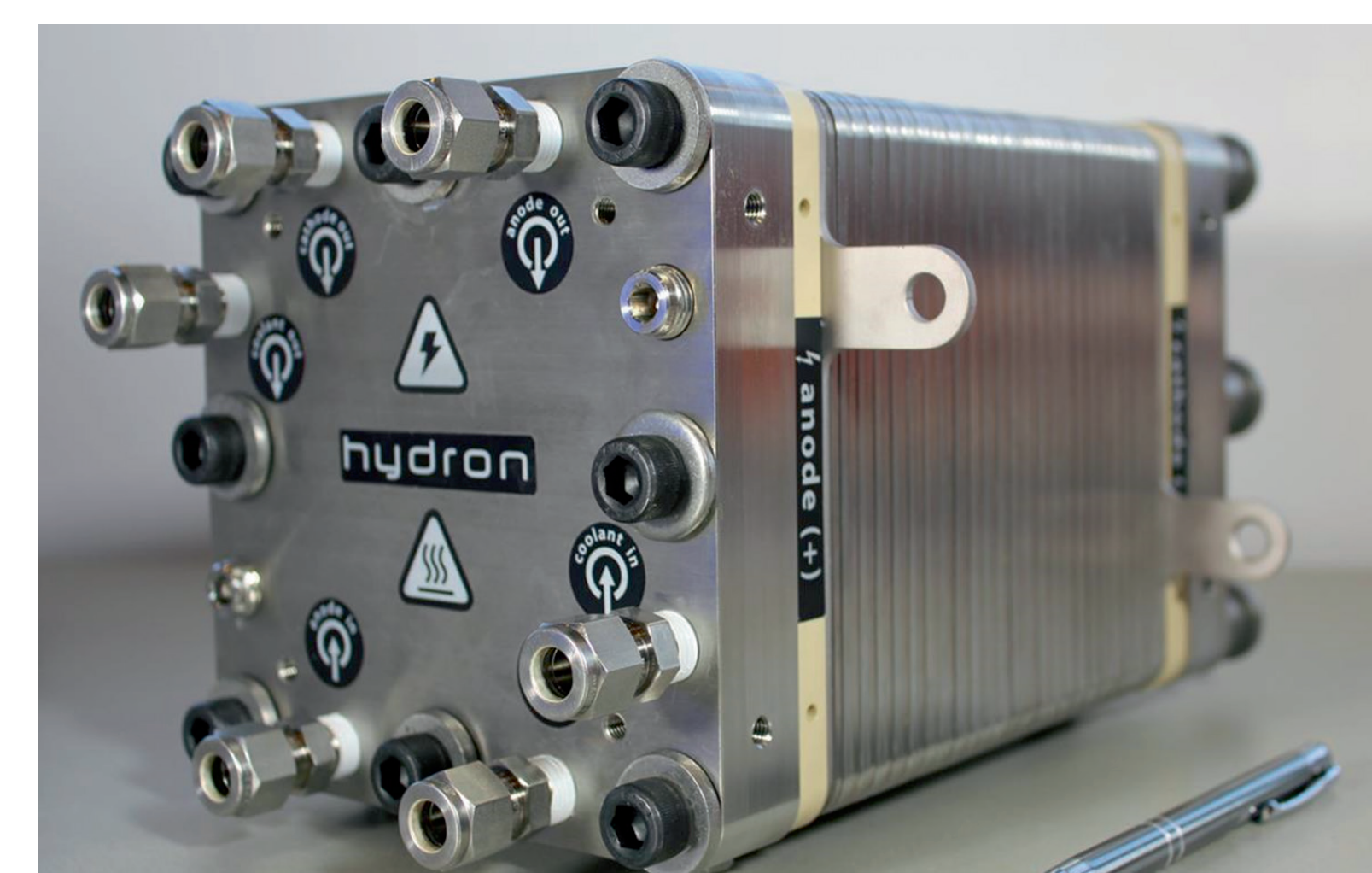
		Degradation mechanisms				
		Corrosion Loss of contact [10]	Catalyst contamination with Ti from PTL [10]	Ion impurities [11,12]	Radical attack and thinning [13]	Particle growth [14]
Operating parameter	P _{an}	X	X	X	X	
	P _{cat}					
	Temperature	X	X	X	X	X
	Current density (Voltage)	X	X		X	X
	Q-water			X	X	

STEP 3: TOWARDS ACCELERATED STRESS TEST PROTOCOL

AST PROTOCOL	In-situ analysis	Ex-situ analysis
Variation T: 60, 70, 80, 90 °C J = 1.5 A/cm ² P _{an} = 2 bar P _{cat} = 10 bar Test time = 800-1200 hours	V(t) vs T: 60, 70, 80, 90 °C	EIS, J-V: Ohmic losses Polarisation losses
Variation pO₂ (anode): 2, 5, 8 bara T = 80 °C P _{an} = 2 bar P _{cat} = 10 bar Test time = 800-1000 hours	V(t) vs pO₂ (anode): 2, 5, 8 bara	Gas analysis: Increase in gas cross over Post test analysis: Electrolyte thickness Catalyst particle growth Contact resistances
Variation J: J-high: 3 A/cm ² J-cycle: 0-3 A/cm ² T = 80 °C P _{an} = 8 bar P _{cat} = 10 bar Test time = 600 hours	V(t) vs J: J-high: 3 A/cm ² J-cycle: 0-3 A/cm ²	Water analysis: Fluor release

STEP 4: LIFETIME TEST STATION AND CELL PLATFORM

- Lifetime test station (ECN, Hydron Energy):
P_{cat} < 100 bar; P_{an} < 10 bar; I < 300 A;
Cell Area 25-100 cm²
- Cell platform for validation AST (Hydron Energy):
Cell area: 25 cm²; P_{cat} < 100 bar; J < 6 A/cm²,
thermal management



CONCLUSION & OUTLOOK

- Development of cost and energy efficient PEM-based electrolyser cells and components requires Accelerated Stress Test Protocols (AST);
- AST-protocol proposed with potential to reduce test time 10-100x;
- Validation of proposed AST protocol by lifetime test station and Hydron Energy cell platform;
- Validated AST protocols will be lined up with EU harmonisation protocol and used for the quest to cost-efficient cell components.

REFERENCES

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hydron
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